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# Adaptive B-Spline Neural Network-Based Vector Control for a Grid Side Converter in Wind Turbine-DFIG Systems

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This paper presents a novel control system design for the grid-side converter of doubly fed induction generator wind power generation systems. The control method proposed in this work is a vector control based on adaptive B-spline neural network by using a simple fixed-gain stabilizing control topology. The adaptive control is designed both for inner current loops and an outer DC-link voltage loop of the grid side converter control system. To guarantee the control stability, the weights updating rule for the B-spline neural network is synthesized by utilizing Lyapunov's direct method. To verify the effectiveness of the proposed control system, extensive simulations are performed using MATLAB/Simulink. Based on the simulation results, it is concluded that the proposed controller has improved performance compared to an optimum proportional integral control system. It is also relatively robust against external disturbances and variations of the control parameters. © 2015 Institute of Electrical Engineers of Japan. Published by John Wiley & Sons, Inc.

**Keywords:** grid side converter, adaptive B-spline neural networks, fixed-gain stabilizing control topology, Lyapunov's direct method

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## 1. Introduction

The rapid depletion of fossil fuels and serious environmental concerns have been encouraging the nations in the world to develop power generation systems based on renewable energy sources extensively. One of the green power generation systems that is important and has registered fast growth around the world is the doubly fed induction generator (DFIG)-based wind turbine generation system [1–4].

In a DFIG system, the stator windings of the generator are directly connected to the three-phase grid while the rotor windings are connected to the grid via back-to-back AC/DC/AC converters. From the control system point of view, these converters can be separated into two independent converters: a rotor-side converter (RSC) and a grid-side converter (GSC) [5–7]. The success of DFIG-based power generation basically depends on the control performance of these two converter control systems. However, in many papers the detailed design of those controllers is oversimplified, or even neglected [8].

Because of their ease of implementation, up to now, proportional integral (PI)-based controllers are generally utilized both for the RSC and the GSC [9]. To get the optimal response of the control system, at the design stage the control designer should know the plant model and the plant parameters accurately. To avoid these difficulties, several papers have proposed intelligent and adaptive

techniques such as fuzzy logic control and system management control (SMC) [9,10].

In this paper, we focus on the controller design for the GSC in DFIG systems. However, the proposed design method basically could be applied directly to the design the control system for the RSC as well. The control method used for the converter is vector control based on adaptive B-spline neural network (BSNN) [11]. The use of BSNN as an adaptive component is based on the fact that this neural network has several advantages over other types of neural networks, such as a local learning scheme and fast learning convergence. So this neural network is more suitable for real-time control implementations.

Because the adaptive BSNN is used directly as an online controller, an appropriate control topology is a must. In this work, a simple fixed-gain stabilizing control topology is chosen as the basic structure of the controller. This control topology was proposed for the first time by Miller *et al.* In their original paper, Miller *et al.* used a cerebellum model articulation controller (CMAC) as an adaptive component for that control structure, and the adaptive component simply used the total output control as learning signals without proof of stability [12,13].

Differ from Miller's work, to guarantee the stability of the designed adaptive BSNN control system, in this work the weights updating rule is synthesized by utilizing Lyapunov's direct method. This method basically is a tool for determining the stability of dynamical systems and synthesizing adaptive controllers. To show the effectiveness of the proposed controller, we compared the proposed control system performance with that of optimum PI controllers [14,15].

The remainder of this paper is organized as follows. Section 2 describes the components of the GSC model and short theories of the adaptive BSNN. The proposed control design is discussed in depth in Section 3. Next, Section 4 shows the simulation results and discusses the performance of the proposed controller. Finally, conclusions are drawn in Section 5.

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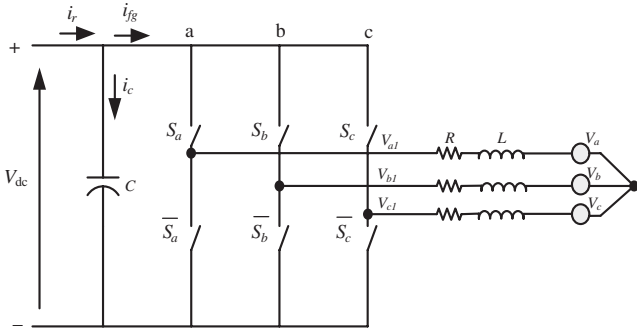


Fig. 1. Grid-side converter model

## 2. System Model

**2.1. Control system of the GSC** The major role of the GSC control system is to control the flow of the active power in both directions from the DFIG rotor windings to the three-phase electrical grid, or vice versa. The bidirectional transmission of the electrical power is accomplished indirectly by regulating the DC-link voltage of the AC/DC/AC inverter, as shown in Fig. 1.

The direction of the power flow in the GSC is essentially determined by the rotational speed of the rotor. If the rotor turns faster than the synchronous speed of the generator, the DC link voltage will tend to increase. This is due to the active power flow from the rotor toward the DC link. To maintain the DC-link voltage at a certain level, the excess energy in the capacitor should be pumped by the converter to the grid; in other words, in this condition the GSC should be able to behave as an inverter.

Conversely, if the rotor turns slower than the synchronous speed of the generator, the DC link voltage will tend to decrease. This is because the electrical power flows from the DC link to the rotor. To maintain the DC-link voltage at a certain level, the GSC should be able to drain power from the grid towards the DC link capacitor; in other words, in this condition the GSC behaves as a rectifier.

For vector control design purposes, it is necessary to transform a three-phase variable model of the GSC to a rotated  $dq$  model as shown in (1) and (2).

$$v_{df} = R_f i_{df} + L_f \frac{di_{df}}{dt} + v_{dg} - \omega_s L_f i_{qf} \quad (1)$$

$$v_{qf} = R_f i_{qf} + L_f \frac{di_{qf}}{dt} + v_{qg} + \omega_s L_f i_{df} \quad (2)$$

where  $i_{df}$ ,  $i_{qf}$ ,  $v_{df}$ ,  $v_{qf}$ ,  $v_{dg}$ ,  $v_{qg}$ , respectively, are currents and voltages of the inverter and the grid in the  $dq$ -axes.  $R_f$  and  $L_f$  are the parasitic resistance and the inductance of the filter, and  $\omega_s$  is the synchronous speed. For this model, the active and reactive power on the grid side can be formulated, respectively, as

$$P_g = \frac{3}{2} \text{Re}\{\vec{v}_g \cdot \vec{i}_f^*\} = \frac{3}{2} (v_{dg} i_{df} + v_{qg} i_{qf}) \quad (3)$$

$$Q_g = \frac{3}{2} \text{Im}\{\vec{v}_g \cdot \vec{i}_f^*\} = \frac{3}{2} (v_{qg} i_{df} - v_{dg} i_{qf}) \quad (4)$$

To decouple the active and the reactive power control in (3) and (4), the rotated  $dq$ -axes frame reference should be able track the rotated grid voltage vector accurately. If the rotated  $dq$ -axes are perfectly aligned with the rotated grid voltage vector, the active and reactive power on the grid can be simplified as shown in (5) and (6), respectively.

$$P_g = \frac{3}{2} (v_{dg} i_{df}) \quad (5)$$

$$Q_g = \frac{3}{2} (-v_{dg} i_{qf}) \quad (6)$$

From (5) and (6), the active and the reactive grid power can be controlled by the regulation of the  $d$ -axis and the  $q$ -axis current component of the inverter, respectively.

In the GSC control system, the reference of the  $d$ -axis current component is derived from the output of the DC link loop control. Figure 2 shows a general block diagram of the complete vector

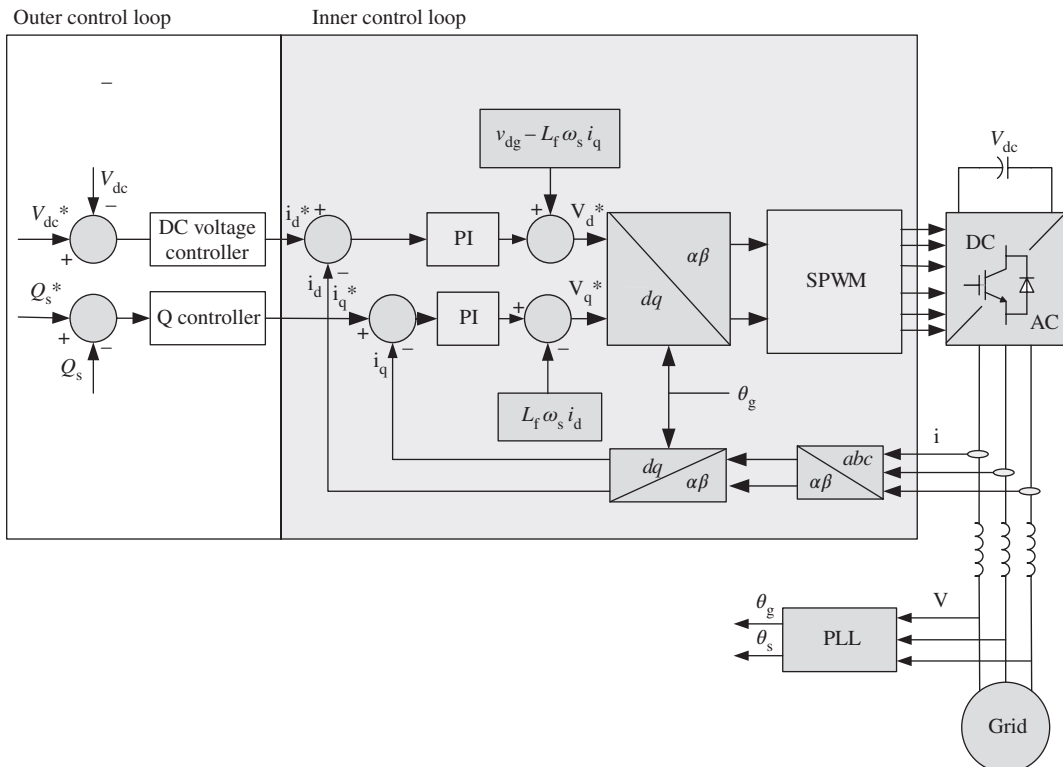


Fig. 2. General block diagram of a GSC control system

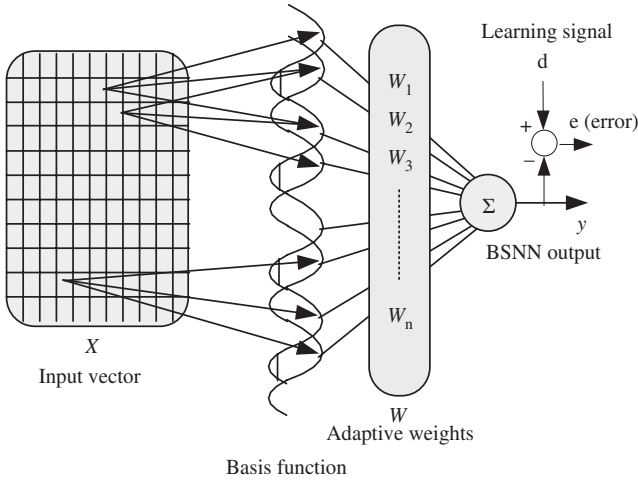


Fig. 3. Schematic diagram of the B-spline neural network

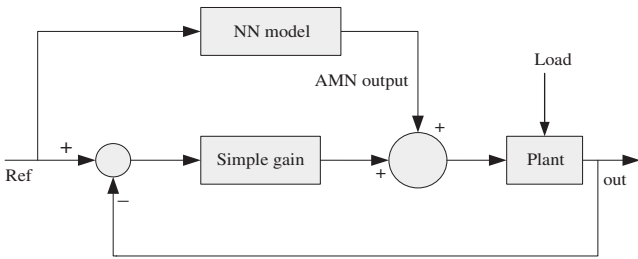


Fig. 4. Basic adaptive neural network-based control topology

control of the GSC. In that figure, the phase angle of the grid voltage is detected by the phase-locked loop (PLL) feedback control system.

For modeling purposes, the converter in the Fig. 2 can be modeled as ideal bidirectional switches. The voltage output of the converter can be represented as shown in (7).

$$\begin{bmatrix} v_{af} \\ v_{bf} \\ v_{cf} \end{bmatrix} = \frac{V_{dc}}{3} \begin{bmatrix} 2 & -1 & -1 \\ -1 & 2 & -1 \\ -1 & -1 & 2 \end{bmatrix} \begin{bmatrix} S_a \\ S_b \\ S_c \end{bmatrix} \quad (7)$$

where  $S_a$ ,  $S_b$ , and  $S_c$  are signal commands to the upper side of the converter.  $V_{dc}$  is the voltage of the DC link capacitor, which depends on current flowing through the capacitor, and this can be represented as

$$V_{DC} = \frac{1}{C} \int i_{dc} dt \quad (8)$$

In this case, the current through the capacitor can be found [16] as

$$i = i_{dc\_rotor} - i_{dc\_grid} \quad (9)$$

$$i_{dc\_grid} = S_a i_{ag} + S_b i_{bg} + S_c i_{cg} \quad (10)$$

## 2.2. BSNN and fixed-gain stabilizing control topology

In the field of artificial neural network research, BSNN can be categorized as an associative memory network (AMN), which has the local learning property.

Figure 3 shows a schematic diagram of the BSNN. From the figure, it appears that for every single input vector there are only a definite number of basis functions that are activated. Mathematically, the input–output relationship of the BSNN is represented [17,18] as

$$y(k) = \sum_{i=1}^p a_i(k) w_i(k) \quad (11)$$

where  $a(\cdot)$  and  $w(\cdot)$ , respectively, are the basis function output and the adaptive weights. For details of the BSNN algorithm, the readers may refer to [18].

In this work, the BSNN as an adaptive controller is implemented by using a fixed-gain stabilizing controller topology as shown in Fig. 4. There are two main controllers in this scheme: a simple ordinary feedback control loop, and an adaptive BSNN control loop.

The ordinary loop is just a simple proportional-gain feedback control loop that serves as the primary stabilizing control system, while the adaptive BSNN control loop basically is a feedforward control system that serves to increase the precision of the control system such that the overall control system can bring the output of the controlled plant to the reference. In this control structure, we can also assume that the adaptive BSNN serves as an adaptive integrator that minimizes the steady-state error of the control system.

## 3. The Inner Current and The Outer DC-Link Loop Control Design

**3.1. The inner current loop control design** In the standard differential equation form, the dynamics of the  $dq$ -axes current of the GSC system can be represented as shown in (12) and (13):

$$\frac{di_{df}}{dt} = -\frac{R_f}{L_f} i_{df} + \frac{1}{L_f} v_{df} + \frac{1}{L_f} d_{df} \quad (12)$$

$$\frac{di_{qf}}{dt} = -\frac{R_f}{L_f} i_{qf} + \frac{1}{L_f} v_{qf} + \frac{1}{L_f} d_{qf} \quad (13)$$

where  $d_{df}$  and  $d_{qf}$  are the disturbances, given by

$$d_{df} = (-v_{dg} + \omega_s L_f i_{qf}) \quad (14)$$

$$d_{qf} = (-\omega_s L_f i_{df}) \quad (15)$$

To compensate for those disturbances, we can design a simple feed-forward control to each control loop as shown in (16) and (17).

$$v_{dff} = -d_{df} \quad (16)$$

$$v_{dff} = -d_{qf} \quad (17)$$

With those compensation controls, the dynamics of the  $dq$ -axes current can be simplified as

$$\frac{di_{xf}}{dt} = -\frac{R_f}{L_f} i_{xf} + \frac{1}{L_f} v_{xf}, x = d, q \quad (18)$$

Referring to the control topology in Fig. 4, the total control output ( $v_{xf}$ ) can be represented by

$$v_{xf} = u_p + u_b = K_p e + u_b \quad (19)$$

where  $e$ , and  $u_b$ , respectively, are the error and the BSNN output:

$$e = i_{xf}^* - i_{xf} \quad (20)$$

$$u_b = \sigma^T W \quad (21)$$

where  $\sigma$  and  $W$ , respectively, are a vector of the basis functions and a vector of the adaptive weights. By substituting (19)–(21) to (18), and assuming the current reference is relatively constant, we get the dynamics of the error as

$$\dot{e} = -\left(\frac{R_f}{L_f} + \frac{1}{L_f} K_p\right) e - \frac{1}{L_f} (\sigma^T W - R_f i_{xf}^*) \quad (22)$$

From (22), it is seen that the BSNN output  $u_b = \sigma^T W$  mathematically does not influence the feedback loop control stability. As

long as  $K_p$  is a small positive number and  $u_b$  is nearly constant, the feedback control system will be stable. Also, based on that relation, if  $R_f$  is known accurately, the output of the BSNN can be found by using (23):

$$\sigma^T W = R_f i_{xf}^* \quad (23)$$

However, in reality  $R_f$  generally is not known accurately and possibly is time-varying, so we should have a mechanism to change the output of the BSNN weights online. In this paper, we propose the utilization of the direct Lyapunov stability method to synthesize the weights updating rule for the adaptive BSNN. Choose a scalar positive definite Lyapunov function candidate as shown in (24):

$$V(e, W) = \frac{1}{2}e^2 + \frac{1}{2}(\sigma^T W - R_f i_{xf}^*)^2 \quad (24)$$

For the above Lyapunov function candidate, its derivative is given by

$$\dot{V}(e, W) = e\dot{e} + (\sigma^T W - R_f i_{xf}^*)\sigma^T \dot{W} \quad (25)$$

By substituting (22) into (25) and with a little simplification, we get

$$\begin{aligned} \dot{V}(e, W) = & -\left(\frac{R_f}{L_f} + \frac{1}{L_f}K_p\right)e^2 - (\sigma^T W - R_f i_{xf}^*)\frac{1}{L_f}e \\ & + (\sigma^T W - R_f i_{xf}^*)\sigma^T \dot{W} \end{aligned} \quad (26)$$

Referring to the last equation, if we choose

$$\sigma^T \dot{W} = \frac{1}{L_f}e \quad (27)$$

or

$$\dot{W} = \frac{e}{(\sigma^T \sigma)L_f}[\sigma] \quad (28)$$

then the time derivative of the Lyapunov function will have the following form:

$$\dot{V}(e, W) = -\left(\frac{R_f}{L_f} + \frac{1}{L_f}K_p\right)e^2 \quad (29)$$

From (29), we find that the derivative of the Lyapunov function would be negative as long as the error is not equal to zero. In other words, the weights updating rule represented in (28) would make the control system stable (negative definite). Further, because  $L_f$  is relatively constant, (28) can be simplified as

$$\dot{W} = \frac{\alpha e}{\sigma^T \sigma}[\sigma] \quad (30)$$

In the discrete form, the above relation can be represented as

$$W_{K+1} = W_K + \Delta W \quad (31)$$

where

$$\Delta W = \frac{\alpha e}{\sigma^T \sigma}[\sigma] \quad (32)$$

In this case, the range of the learning rate  $\alpha$  is between 0 and 1. The lower the learning rate, the less the changes of the weights.

Because the variable  $e$  that appears in (32) is actually the plant output error, for a certain learning rate, large changes of the weights will primarily occur at transient states (i.e., when there is a change in the reference). Because the total control output comes from the combination of the ordinary feedback loop control and the adaptive BSNN loop control, large changes of the weights can make the plant output experience excessive overshoot in the transient state. To avoid these problems, we can minimize the value of the learning rate in (32). On the other hand, if the chosen learning rate is too small, the system response would also be

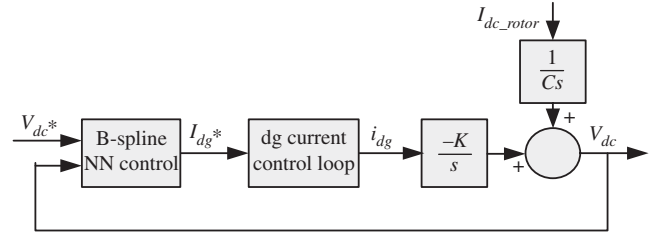


Fig. 5. Block diagram of the DC link control system

slower for each transition state. In order for the control system output to keep running fast at the transient state without inducing overshoot or undershoot excessively, in this work, besides the control system output error, we also use the error derivative as a free variable for updating the BSNN weights as represented by (33).

$$\Delta W = \frac{\alpha(e + K_d \dot{e})}{\sigma^T \sigma}[\sigma] \quad (33)$$

where  $K_d$  is a small positive constant that could be chosen empirically. In this case, the effect of the  $K_d \dot{e}$  term is to limit the weights changes ( $\Delta W$ ) when the error decreases too drastically: the greater the  $K_d$ , the smaller the weight changes and the more damped the output control system.

### 3.2. The outer DC link control loop design

The main role of the outer control loop basically is to regulate DC link voltage of the capacitor. If the control system works properly, then the power generated in the RSC at the oversynchronous conditions can be pumped to the electrical grid automatically, and the active power needed in the RSC at the subsynchronous condition can be drained from electrical grid. Assuming that the converter is a lossless component and the reactive power transfer to the grid is zero, the power flow in the DC link should be equal to the active power in the GSC:

$$V_{dc} i_{dc\_grid} = \frac{3}{2}(v_{dg} i_{df}) \quad (34)$$

Using SPWM with third harmonic injection, the relation of  $v_{dg}$  can be written as

$$v_{dg} = m_a \frac{V_{dc}}{\sqrt{3}} \quad (35)$$

By substituting (35) into (34), the DC current flowing in DC link circuit can be represented by

$$i_{dc\_grid} = \frac{3}{2} \frac{m_a}{\sqrt{3}} i_{df} \quad (36)$$

So the dynamic of the capacitor voltage that is represented in (8) can be written as

$$\frac{V_{DC}}{dt} = -K_{int} i_{df} + \frac{1}{C} i_{dc\_rotor} \quad (37)$$

where

$$K_{int} = \frac{3}{2} \frac{m_a}{\sqrt{3}C}$$

From (37) it can be seen that the capacitor voltage practically can be controlled by regulating the  $d$ -axis current component. Figure 5 shows the block diagram of the DC link control system.

By using the fact that the dynamics of the inner current loop is very fast compared to the outer voltage loop control dynamics, we can neglect the former. With this assumption, (37) can be represented as

$$\frac{V_{DC}}{dt} = -K_{int} i_{df}^* + \frac{1}{C} i_{dc\_rotor} \quad (38)$$

Referring to the fixed-gain stabilizing controller topology, the  $d$ -axis current reference can be represented as

$$i_{df}^* = K_p e + U_b \quad (39)$$

where  $e$  and  $u_b$ , respectively, are the error and the BSNN outputs.

$$e = V_{dc} - V_{dc}^* \quad (40)$$

Using the fact that the reference of the DC link is constant, the error dynamics can be found:

$$\dot{e} = -KK_p e - K \left( \sigma^T W - \frac{1}{KC} i_{dc\_rotor} \right) \quad (41)$$

As with the current loop control design procedure, the derivation of the weights updating rule for the outer control loop can be explained as follows. Choose a scalar positive-definite Lyapunov function candidate as shown in (42):

$$V(e, W) = \frac{1}{2} e^2 + \frac{1}{2} \left( \sigma^T W - \frac{1}{KC} i_{dc\_rotor} \right)^2 \quad (42)$$

The time derivative of  $V(\cdot)$  is given by

$$\dot{V}(e, W) = e\dot{e} + \left( \sigma^T W - \frac{1}{KC} i_{dc\_rotor} \right) \sigma^T \dot{W} \quad (43)$$

By substituting (41) in to the last equation, we get

$$\begin{aligned} \dot{V}(e, W) = & -KK_p e^2 - \left( \sigma^T W - \frac{1}{KC} i_{dc\_rotor} \right) Ke \\ & + \left( \sigma^T W - \frac{1}{KC} i_{dc\_rotor} \right) \sigma^T \dot{W} \end{aligned} \quad (44)$$

If we choose

$$\sigma^T \dot{W} = Ke$$

or

$$\dot{W} = \frac{\alpha Ke}{\sigma^T \sigma} [\sigma] \quad (45)$$

then the time derivative of the Lyapunov function would be negative as long as the error is not equal to zero:

$$\dot{V}(e, W) = -KK_p e^2 \quad (46)$$

With this explanation, the changes of the BSNN weights for the outer loop control will have the same form as that of (33).

#### 4. Results and Discussion

To verify the performance of the adaptive BSNN-based controller, extensive simulations under MATLAB/Simulink environment have been performed. The parameters of the GSC model for the simulation are shown in Table I.

For comparison purposes, we also simulate the GSC control by using the PI control strategy. Because the inner current loop can be approximated as a first-order model, The optimum parameters for the PI control in the inner loop are derived by using the pole placement technique. The optimum parameters for the PI control in the outer DC-link voltage loop are derived by using the symmetric optimum method. Table II shows the optimal PI control parameters calculated using those methods.

##### 4.1. Performance of the inner current loop control

To guarantee the stability of the control system, we should determine the adaptive BSNN parameters (i.e.,  $K_p$ ,  $\alpha$ , and  $K_d$ ) appropriately. Because the BSNN control block basically serves as an integrator, the optimal  $K_p$  parameter can be determined by

Table I. Plant and control parameters

Plant and control parameter	Value
$R_f$	0.02 $\Omega$
$L_f$	0.01 H
$C$	1200 $\mu$ F
DC link voltage	650 V
Grid voltage (rms)	220 V
Grid frequency	50 Hz
SPWM frequency	10 kHz
Time sampling	0.0001 s
BSNN order	3

Table II. Optimal PI parameters for comparison purposes

Loop	Parameter	Optimal value	Method
Inner	$K_p$	10	Pole placement (Closed loop time constant, $T_{in\_cl} = 0.001$ s): $K_p = L_f / T_{in\_cl}$ $T_i = L_f / R_f$
	$T_i$	0.5 s	
Outer	$K_p$	0.56	Symmetric optimum ( $a = 3$ ): $K_p = 1 / (3K_{int} T_{in\_cl})$ $T_i = 9T_{in\_cl}$
	$T_i$	0.009 s	

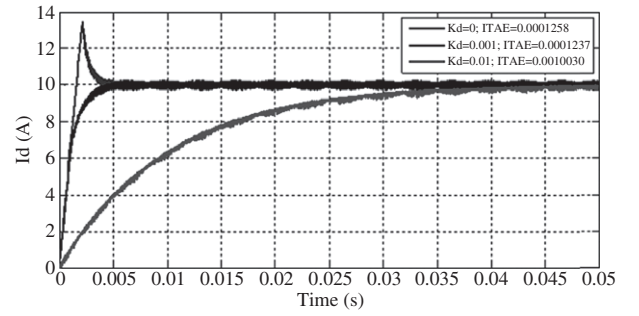


Fig. 6. Effect of the variation of the  $K_d$  parameter (for fixed  $\alpha = 0.1$ ) on a step change response

using the same technique as we used to compute the optimal parameter for the PI control (In this work, the optimal  $K_p$  parameter in Table II is be used for the BSNN control). For  $\alpha$  and  $K_d$ , although the optimal values could be determined by using heuristic optimization approaches, in this work, we chose those parameters empirically, the objective being to show the influence of the variation of the parameters on the performance of the control system (the investigation of the optimal BSNN parameter will be the subject of future work).

By using the optimal proportional gain (i.e.  $K_p = 10$  as shown in Table II) and a moderate learning rate (i.e.,  $\alpha = 0.1$ ), the effect of  $K_d$  on the performance of the control system can be seen clearly from Fig. 6. As we have described in the design section, the bigger the  $K_d$  value we choose, the more damped will be the output response; but on the other hand, if we choose too small a  $K_d$  (e.g.,  $K_d = 0$ ), then the output response will experience excessive overshoot. From extensive simulations, the appropriate  $K_d$  were chosen in range 0–0.001. By using  $K_d$  in this range, the output response will generate almost the same integral of time and absolute error (ITAE). Figure 7 shows the capability of BSNN control to track the reference changes by using the relatively small  $K_d$  (i.e.,  $K_d = 0.0005$ ).

From Fig. 7(a) we can see that the response of  $i_{df}$  for the changes of the reference at the time 0, 0.06, and 0.12 s has very fast transient time. For  $i_{df}$  plotted in the Fig. 7(a), the corresponding



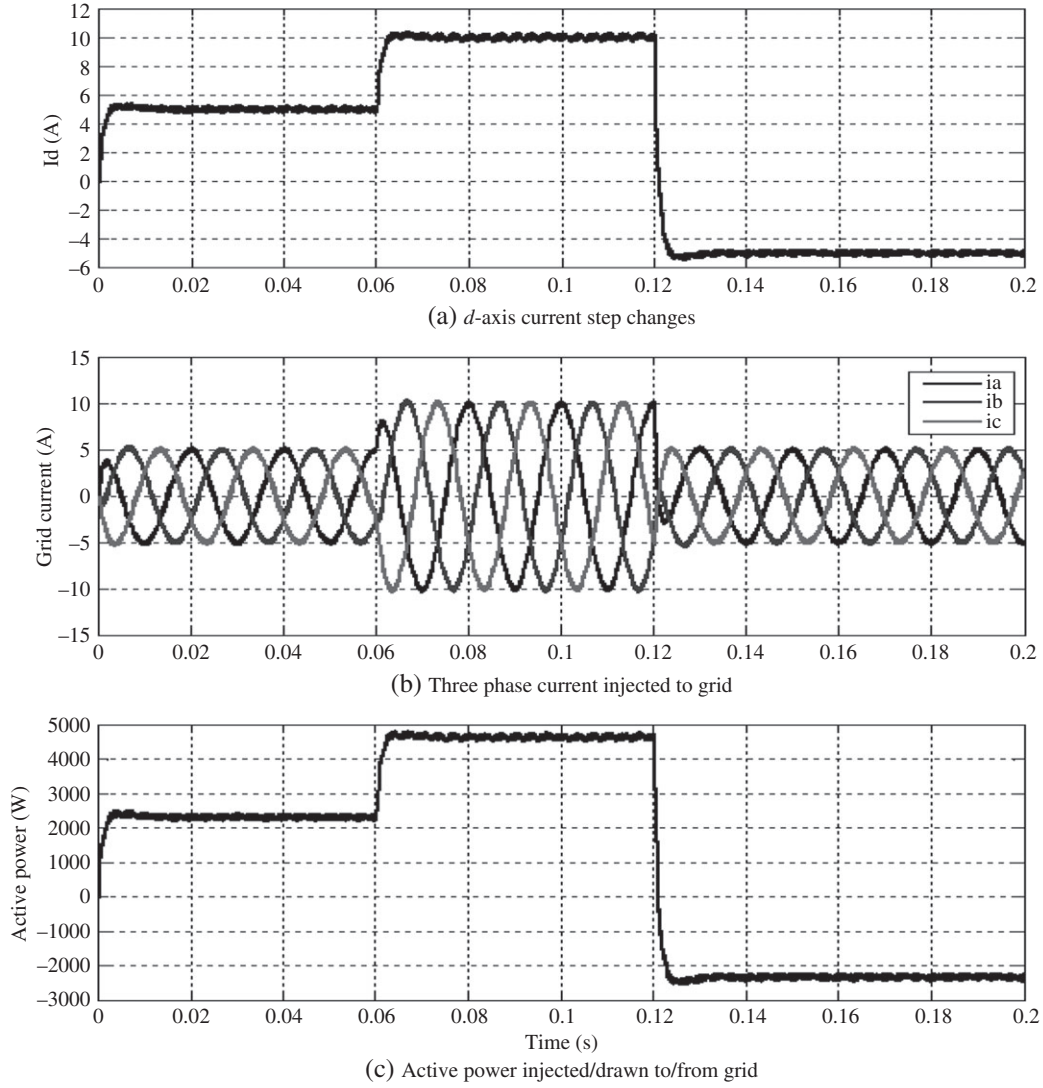


Fig. 7. Response of current and active power to the reference step changes of  $d$ -axis current component (reference of  $i_{df}^* = 0$  and  $\alpha = 0.1$ )

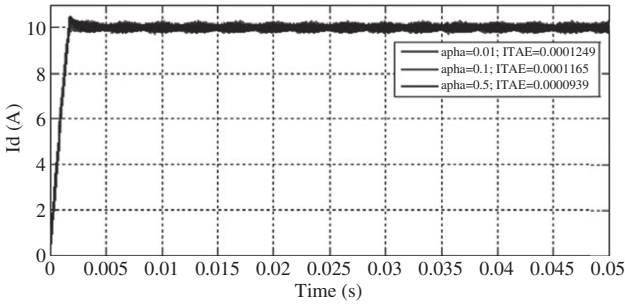


Fig. 8. Responses of the BSNN control for several values of the  $\alpha$  parameter

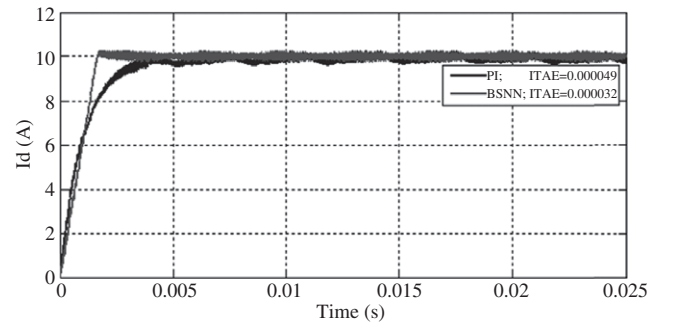


Fig. 9. Comparison of the transient response of the optimum PI control and the BSNN control system ( $\alpha = 0.1$ )

three-phase current and the active power at the grid side are shown, respectively, in Fig. 7(b) and (c).

From Fig. 7(b), it is seen that the maximum value of the three-phase current has the same magnitude as  $i_{df}^*$ , whereas the polarity of the current depends on the polarity of  $i_{df}^*$ : For positive polarity of  $i_{df}^*$  (from the time of 0 to 0.12s), the polarity of  $i_a$ ,  $i_b$ , and  $i_c$ , respectively, will be the same as the polarity of  $v_a$ ,  $v_b$ , and  $v_c$ . If the polarity of  $i_{df}^*$  is negative (after the time of 0.12s), then the three-phase currents  $i_a$ ,  $i_b$ , and  $i_c$ , respectively, will be reversed or have a different polarity than  $v_a$ ,  $v_b$ , and  $v_c$  (however, for the clarity of the figure, the three-phase grid voltage waveform is not

plotted in that figure). From Fig. 7(c) we can see that the polarity of the active power will be the same as the polarity of  $i_{df}^*$ , which is plotted in Fig. 7(a).

For an arbitrarily small  $K_d$ , the effect of the learning rate variation can be seen from Fig. 8. The interesting result derived from the figure is that the control performance of the inner current loop is robust to the learning rate variation; a significant difference in the learning rate does not influence the transient response of the control output.

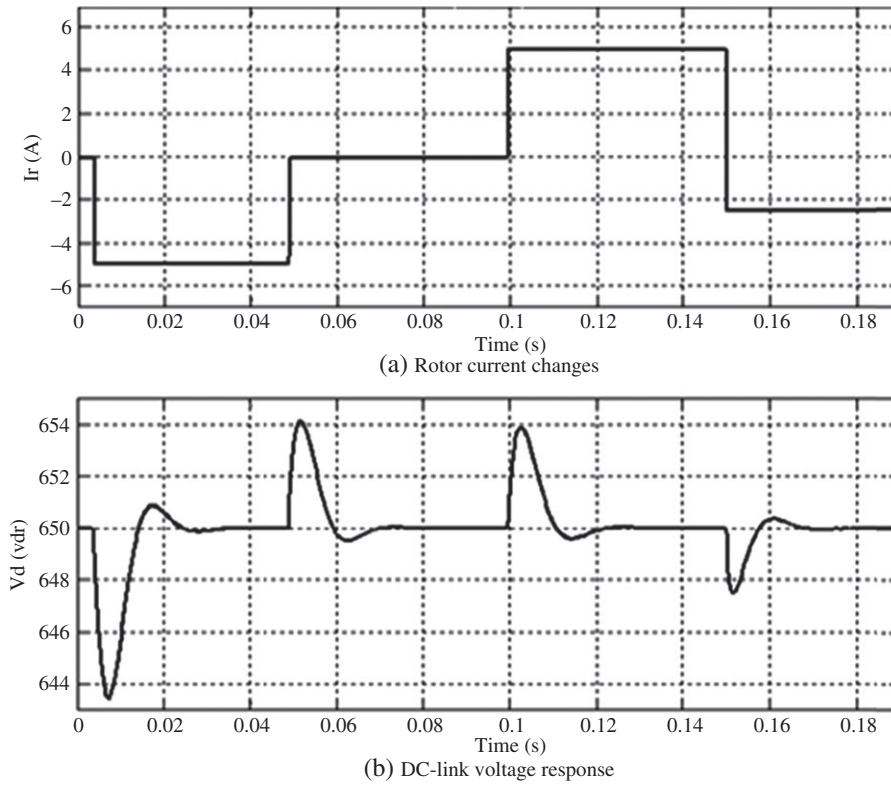


Fig. 10. Response of the DC-link voltage to the DC rotor current step changes ( $\alpha = 0.00005$ )

The superiority of the BSNN control system compared to the PI control can be seen from Fig. 9. Although both the responses have nearly the same time constant (0.001 s), from the figure we can see that the settling time for BSNN response is faster than that of the PI control.

#### 4.2. Performance of the outer DC-link loop control

Generally, the design procedure for the outer DC-link voltage loop control is the same as that of the inner current loop control. In this case, we should choose the appropriate parameters of the BSNN control system so that the performance of the control system is acceptable. As with the inner loop control, the  $K_d$  that is used in the outer loop control is fixed, that is 0.0005, whereas the  $K_p$  that is used is the same as the optimal  $K_p$  parameter shown in Table II. In this section, we will investigate deeply the effect of the variation of the  $\alpha$  and also compare the results with those of PI control.

The main objective of the outer DC-link voltage control is to maintain the capacitor voltage level at the prescribed constant value (i.e., 650 V) regardless of changes to both the magnitude and the direction of the DC rotor current. Figure 10 shows the response of the BSNN control system (with  $\alpha = 0.00005$ ) to the change of the DC rotor current that serves as disturbance. From the figure, we can see that the control system is very stable with regard to the disturbances and has a relatively fast settling time.

Compared to the inner loop control, the  $\alpha$  that is used for the outer loop control should be small. If we set  $\alpha$  too large, the control system will experience oscillations or even become unstable. Figure 11 shows the response of the BSNN control for several values of  $\alpha$ . From the figure we can conclude that for the outer loop control, the BSNN control system is very sensitive to the variation of the learning rate parameter (it does not happen in the case of the inner loop control). This is a direct consequence of the weights updating rule derivation in

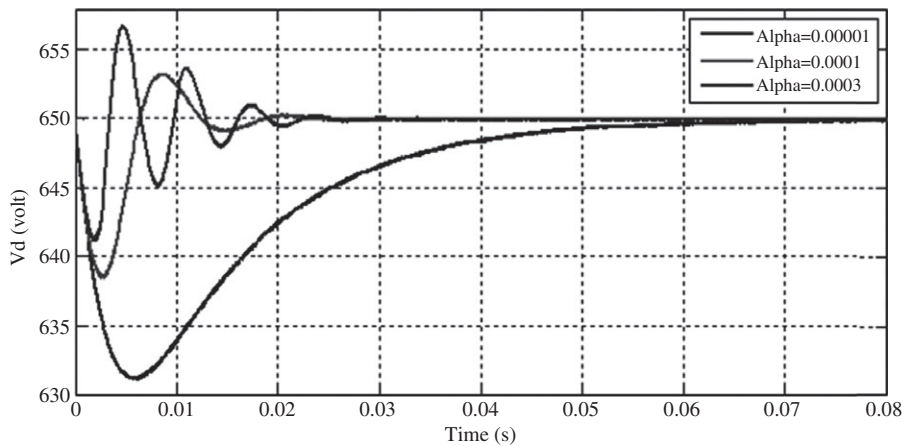


Fig. 11. Response of the DC-link voltage to the DC rotor current step changes for several values of the  $\alpha$  parameter



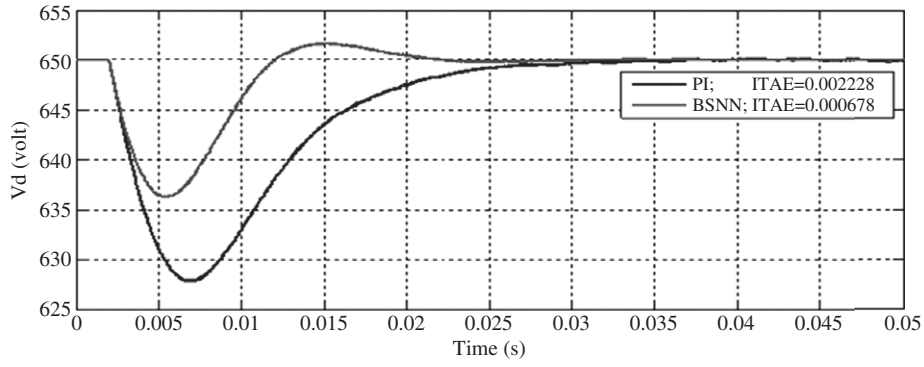


Fig. 12. Comparison of the DC-link voltage response of the PI and the BSNN controller to the DC rotor current step change

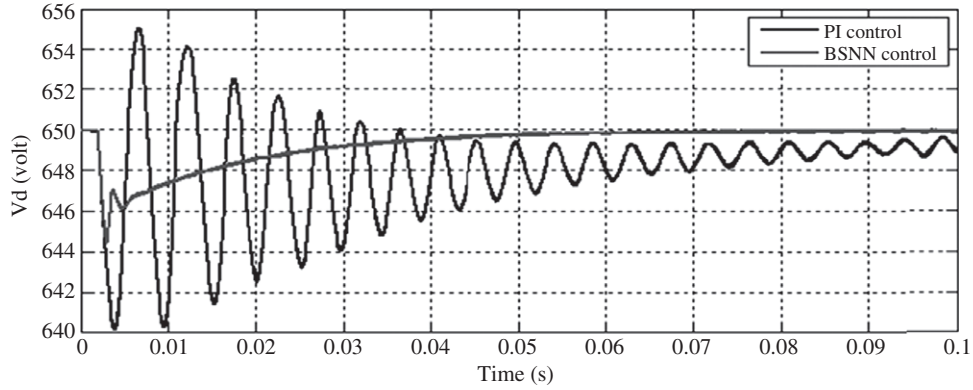


Fig. 13. Comparison of the DC-link voltage responses of the PI control and the BSNN control system by using a nonoptimal value of  $K_p$  (i.e.  $K_p = 2.8$ )

Table III. Performance of the PI and the BSNN control System from Fig. 12.

Control strategy	Undershoot (%)	Settling time (s)	ITAE
The PI control (both the inner and the outer loop)	3.3	0.03	0.002228
BSNN control (both the inner and the outer loop)	2	0.02	0.000678

the BSNN design (Section 3.2), which is in this case, for the simplification of the derivation of the weights updating rule, we have neglected in the dynamic model of the inner current loop control. In order to make the learning process and control system run stably, the weight changes of the BSNN should be done more gradually than the inner loop control (i.e., by using the lower  $\alpha$ ).

Using the relatively small learning rate (i.e.,  $\alpha = 0.00005$ ), the superiority of the BSNN control system over the PI control can be seen from Fig. 12. From the figure we can see that for the DC rotor current step changes (i.e., 10 A), the response of the BSNN control system is better than the PI control response. Table III lists several performance indexes derived from those responses.

Although the outer loop control is not very robust compared to the inner one, the robustness of BSNN control to the variation of the  $K_p$  parameter is far better compared to the PI control, as we can see from Fig. 13. From the figure we can see that for a nonoptimal  $K_p$  value, the response of the BSNN control system to the DC rotor current step change (i.e., 10 A) is still stable compared to the response of the PI control.

## 5. Conclusions

In this paper, an adaptive BSNN control system both for tracking the current reference in the inner loops and regulating the DC link voltage in the outer loop of the GSC system was proposed. From the simulation results we could see that the performance of the inner current loop control was almost insensitive to the learning rate variation. For the wide span of the chosen learning rate, the performance of the BSNN control system was superior to that of the optimal PI control system, whereas because of the simplification of the outer loop model, the performance of the outer DC-link loop control is very sensitive to the variation of the learning rate. However, by using the appropriate small learning rate, we have seen from the simulations that the dynamic responses and the performance index of the BSNN control system are far better than those of the PI control that is tuned by the popular symmetrical optimum method.

In future work, we will investigate the optimal parameters of the BSNN control system by using heuristic optimization approaches.

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